

UT080-8m-34

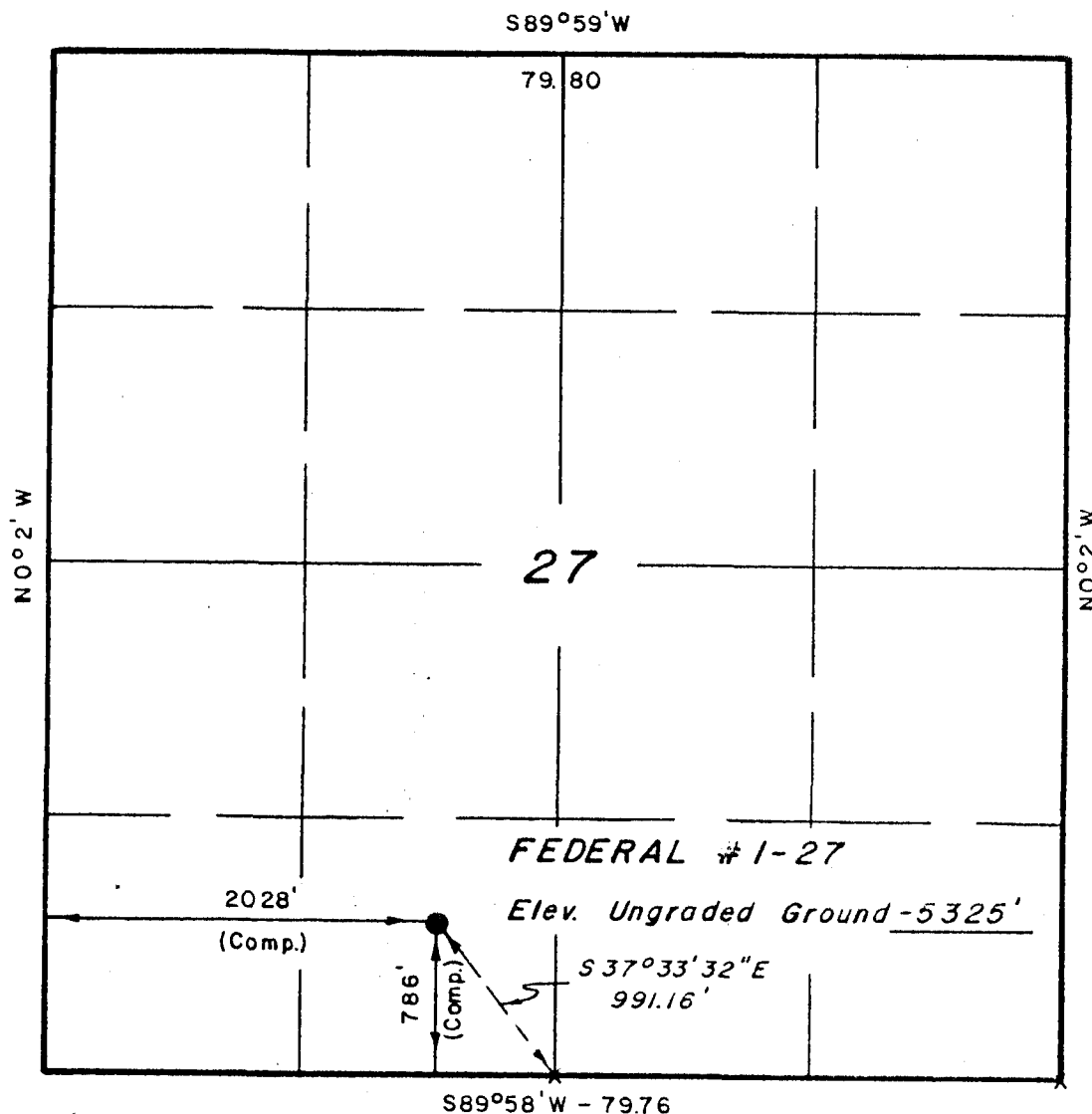
**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*T 8 S, R 24 E, S.L.B. & M.*

GILMORE OIL & GAS

Well location, *FEDERAL #1-27*,  
located as shown in the SE 1/4  
SW 1/4 Section 27, T8S, R24E,  
S.L.B. & M. Uintan County, Utah.



X = Section Corners Located

Surveyed by J. K. [unclear] and [unclear]  
and [unclear] 100 EAST  
[unclear] 100 EAST

1" = 1000'

5/24/85

J.K. [unclear]

G.L.O. Pls:

Fair

GILMORE OIL & Gas

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API NO. 43-047-31847

NAME OF COMPANY: GILMORE OIL & GAS

WELL NAME: FEDERAL 1-27

SECTION SESW 27 TOWNSHIP 8S RANGE 24E COUNTY UINTAH

DRILLING CONTRACTOR OLSEN DRILLING COMPANY

RIG # 2

SPODDED: DATE 6/28/88

TIME 9:00 a.m.

HOW AIR DRILL

DRILLING WILL COMMENCE 6/29/88

REPORTED BY MARJORIE MCQUERRY

TELEPHONE # 915-687-0408

DATE 7/15/88

SIGNED \_\_\_\_\_

TAS TAKEN BY: LCR

# GILMORE OIL & GAS

500 WEST TEXAS, SUITE 1410 • MIDLAND, TEXAS 79701 • (915) 687-0408

July 25, 1988

State of Utah  
Oil, Gas and Mining Division  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

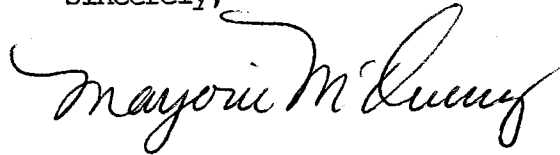
Re: Federal #1-27  
Uintah County, Utah

Dear Ms. Romero:

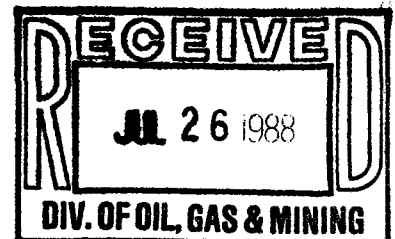
Enclosed is the application for permit to drill as per your recent request along with the drilling program and land plat indicating the well site. We are expecting the water permit number to arrive from the drilling contractor in the next few days and will forward same to you.

If you have any further requirement, please do not hesitate to call.

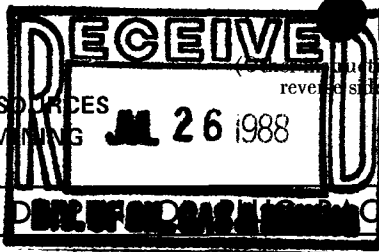
Sincerely,



Marjorie McQuerry



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



(Instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone ☐

2. Name of Operator  
Gilmore Oil & Gas

3. Address of Operator  
500 W. Texas, Suite 1410, Midland, Texas 79701

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface SE SW (2028' FWL & 786' FSL), Sec. 27, T8S, R24E  
At proposed prod. zone Same

5. Lease Designation and Serial No.  
U-54928

6. If Indian, Allottee or Tribe Name  
-----

7. Unit Agreement Name  
-----

8. Farm or Lease Name  
Federal

9. Well No.  
1-27

10. Field and Pool, or Wildcat  
☒ Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area  
Sec. 27, T8S, R24E

12. County or Parrish  
Uintah

13. State  
Utah

14. Distance in miles and direction from nearest town or post office\*  
5 miles north of Bonanza, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)  
786'

16. No. of acres in lease  
200

17. No. of acres assigned to this well  
80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.  
None

19. Proposed depth  
4,200'

20. Rotary or cable tools  
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)  
GL-5325, KB-5340'

22. Approx. date work will start\*  
6-28-88

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	32	313'	185 sacks
7 7/8"	5 1/2"	17	4100'	320 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed William C. Gilmore Title Owner Date July 25, 1988

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

Revised October 1, 1985

Date NOS Received \_\_\_\_\_

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Gilmore Oil and Gas

Well Name & Number Federal No. 1-27

Lease Number U-54928

Location SE ¼ SW ¼ Sec. 27 T. 8S. R. 24E.

Surface Ownership BLM-Federal

B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

2. Methods for Handling Waste Disposal

Produced waste water will be confined to a (lined/unlined) pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

3. Well Site Layout

The northeast corner of the well pad will be rounded off to avoid the natural drainage at that point.

4. Plans for Restoration of Surface

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within 90 days from the date of well completion.

An appropriate seed mixture will be determined by the BLM at the time restoration activities are scheduled to begin.

All seeding will be done from September 15 until the ground freezes.

The BLM recommends the following procedure for reclamation:

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

5. Surface Ownership:

Provide the surface ownership (Federal, Indian, State or private) at the well location, and for all lands crossed by roads which are to be constructed or upgraded.

Where the surface of the well site is privately owned, the operator shall provide the name, address, and, if known, telephone number of the surface owner.

6. Other Additional Information

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, BIA, FS, or the appropriate County Extension Office.

On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

Additional Surface Stipulations for BLM, BIA, FS, DWR, or Private Surface Lands:

The operator or his contractor shall contact the BLM Bookcliffs Resource Office at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact Keith Chapman or Jim Piani.

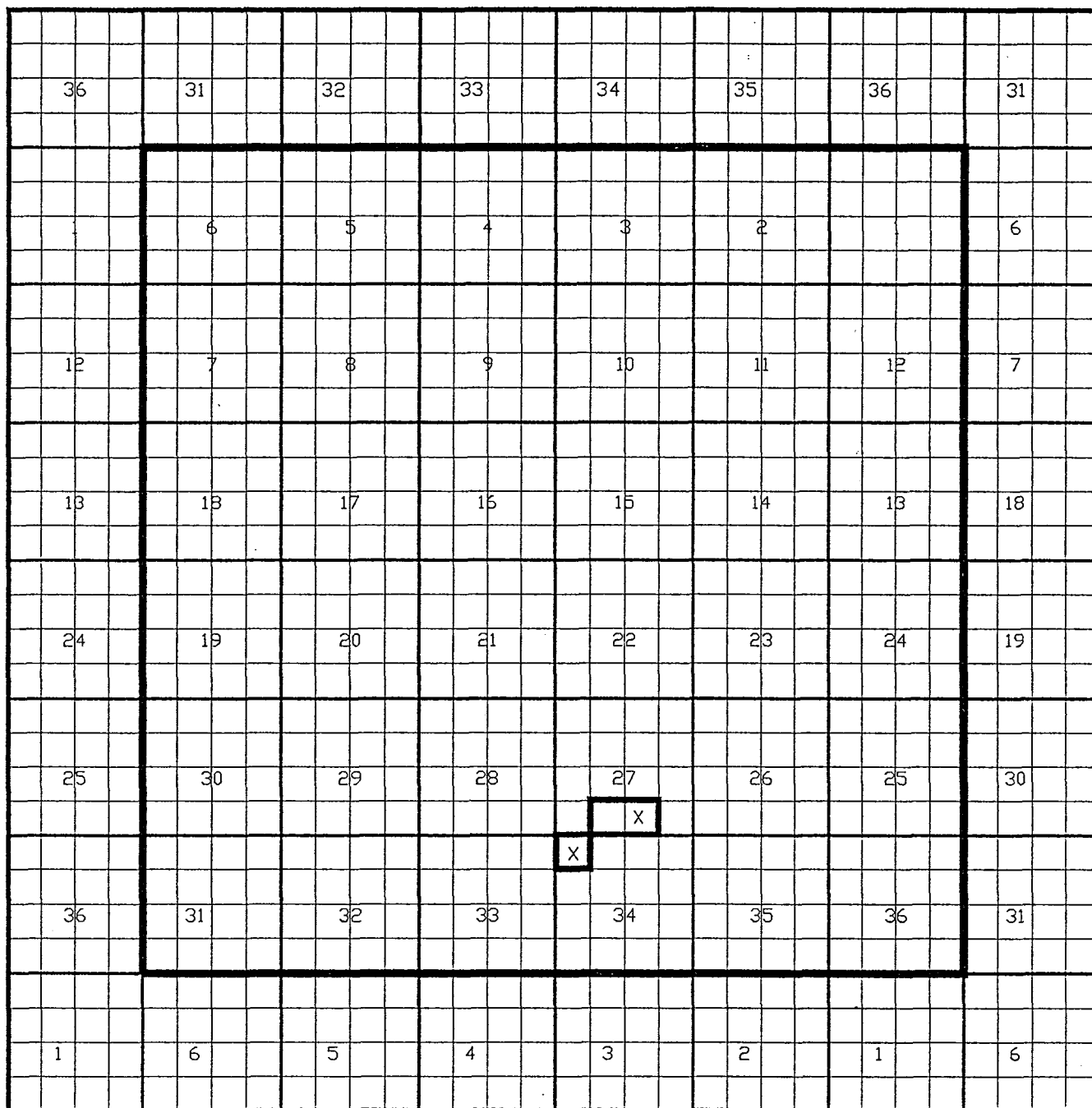


All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

NORTH BONANZA



T. 8S

R. 24E

TOWNSHIP 8 SOUTH, RANGE 24 EAST - UTAH COUNTY - 631

SECTIONS 27: SE/4 SW/4, SW/4 SE/4  
34: NW/4 NW/4

*Galmore Oil: Gas filed 1-27  
43-047-31847*

APRIL 1990  
GREEN RIVER POOL

### DRILLING PROGRAM

Gilmore Oil and Gas  
Federal #1-27  
SE SW Section 27-T8S-R24E  
Uintah County, Utah  
Lease No. U-54928

A. Surface Formation:

Uintah

B. Estimated Geological Tops:

Green River FM ----- 700'  
Wasatch ----- 4100'  
Total Depth ----- 5150'

C. Estimated Depths at Which Anticipated Water, Oil, Gas or Other Mineral-Bearing Formations are Expected to be Encountered:

Possible oil or gas bearing zone anticipated from 700' to 5100'. Commercial water zones are not expected. All porous formations below about 400' could contain some water.

D. Minimum Pressure Control Equipment: (See Attached Diagram)

- a. One 10", 3000 psig preventer with drill pipe rams and blind rams (make unknown).
- b. One 3" kill line will be installed below BOP rams. A 3000 psig choke manifold (screw connected) with two chokes will be utilized.
- c. A 70 gal accumulator rated at 3000 psig W.P. with 3 hydraulic control stations will be utilized. One for blind rams, one for pipe rams and one extra station. Controls are located in accumulator house at G.L. Manual controls are located at G.L. under substructure.
- d. The pressure control equipment will be tested to 1500 psig for 30 minutes prior to drilling below surface casing and every thirty days thereafter.
- e. A daily operational check of the BOP equipment will be made and recorded.

E. Casing Program: (new casing)

Conductor Casing:

None

Surface Casing:

<u>Interval</u>	<u>No. Jts.</u>	<u>Net Footage</u>	<u>Specifications</u>
0 - 300'	8	300'	8 5/8", 24#/ft, K55, ST&C, "A" Grade

Production Casing:

<u>Interval</u>	<u>No. Jts.</u>	<u>Net Footage</u>	<u>Specifications</u>
0 - 5150'	129	5140'	5 1/2", 17#/ft, K55, LT&C, New

F. Cementing Program:

Surface Casing:

Cemented to surface with 250 sx Neat cement.

Production Casing: (tentative)

Cement will be raised to 2000'± using 1-stage with High Lift, light weight, RFC-type cement and tail-in slurry. Exact method and cement type and volumes (approximately 600 sx) to be determined from logs, depth of pay zones and caliper, etc.

G. Drilling Fluids:

<u>Interval</u>	<u>Wt. #/gal</u>	<u>Vis</u>	<u>W.L.</u>	<u>Type System</u>
0- 300'	8.4-8.6	N.C.	N.C.	FWG with lime
300- 700'	8.4-8.6	N.C.	N.C.	Native
700-1700'	8.4-8.6	34-35	N.C.	FWG with LCM
1700-3100'	8.9-9.1	32-28	N.C.	FWG
3100-T.D.	8.8-9.0	36-40	10	FWG - low solids

Sufficient mud materials to maintain mud requirements and meet minor lost circulation and blowout problems will be on the wellsite.

H. Coring, Testing, Logging and Tentative Completion Program:

- a. Cores: none planned.
- b. Drill stem tests: as indicated by logs, shows, etc.
- c. If a completion attempt is to be made, 5 1/2" casing will be cemented into place. The following presents a summary of tentative completion procedures.
  1. Perforate the Green River Formation in different zones with approximately 20 holes each depending on shows.
  2. Each zone will be stimulated with a small water frac treatment.

Note: All perforations and size of stimulation jobs are tentative and will be designed based on electric logs and shows.

- d. Logging: DIL from T.D. to surface casing.  
GR-FDC-CNL.

I. Abnormal Conditions or Potential Hazards:

Abnormal conditions or potential hazards are not expected. Estimated temperature at T.D. is 140°F. Estimated bottom hole pressure is 2150 psig at T.D.. Hydrogen sulfide gas is not expected.

J. Auxiliary Equipment to be Used:

- a. No float at bit will be utilized.
- b. Mud logging unit will be utilized.
- c. A full-opening drill pipe stabbing valve with proper connections will be on the rig floor ready for use when the kelly is not in the string.

K. Anticipated Starting Date of Drilling Operations:

Plan to start drilling November 7, 1985. Approximately 15 days should be required to drill.

L. Additional Considerations:

None.

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR GILMORE OIL & GAS  
ADDRESS 500 W. TEXAS #1410  
MIDLAND TX  
79701

OPERATOR CODE N5680  
PHONE NO. 713 787-2354

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	10914	4304731847	FEDERAL #1-27	SESW	27	8S	24E	UINTAH	6-28-88	
COMMENTS:											
COMPANY CALLED REQUESTING ENTITY NUMBER											
COMMENTS:											
Federal - lease Not in a unit Field - wildcat											
Proposed Zone - Wasatch (only well in sec. 27, assign new entity 10914 on 8-24-88. for)											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)  
B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS ON BACK OF FORM)

VICKY CARNEY

SIGNATURE

PRODUCTION

TITLE

8-19-88

DATE

OPERATOR Bilmore Oil & Gas DATE 7-26-88

WELL NAME Federal 1-27

SEC SE 1/4 T 8S R 24E COUNTY Uintah

43-047-31847  
API NUMBER

Fed.  
TYPE OF LEASE

CHECK OFF:

(Btm Approved 4-13-88)

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 920'

Need water permit

RDCC (not necessary)

APPROVAL LETTER:

SPACING: ☐ R615-2-3 \_\_\_\_\_ UNIT

☒ R615-3-2

☐ \_\_\_\_\_ CAUSE NO. & DATE

☐ R615-3-3

STIPULATIONS:

1-Water Permit

# GILMORE OIL & GAS

500 WEST TEXAS, SUITE 1410 • MIDLAND, TEXAS 79701 • (915) 687-0408

July 27, 1988

RECEIVED  
JUL 28 1988

State of Utah  
Oil, Gas and Mining Division  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

Attention: Ms. Lisha Romero

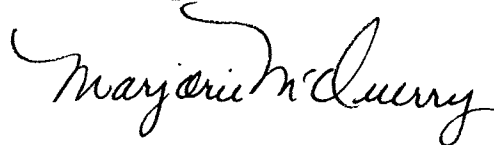
Re: Federal #1-27  
Uintah County, Utah

Dear Ms. Romero:

Enclosed is the copy of the unapproved application of the permit to drill submitted and subsequently approved by the BLM for your filing requirements. As we told you on the phone today, we are expecting the water permit number through the mail at any time and will forward same information to you as soon as it is available.

If you need any further information, please do not hesitate to call our office.

Sincerely,



Marjorie McQuerry

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other Inst. one on  
reverse)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
GILMORE OIL & GAS DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR  
500 W. Texas, Suite 1410, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
2028' FWL & 786' FSL (SE SW) Section 27, T8S, R24E  
At proposed prod. zone  
Same

5. LEASE DESIGNATION AND SERIAL NO.  
U-54928

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
1-27

10. FIELD AND POOL, OR WILDCAT  
☒ Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T8S, R24E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 36 Miles southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
Approx. 534'

16. NO. OF ACRES IN LEASE  
Approx. 200

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
None

19. PROPOSED DEPTH  
5150' *Washed*

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5325' GL ungraded

22. APPROX. DATE WORK WILL START\*  
May 1, 1988

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	250 SX
7 7/8"	5 1/2"	17#	5150'	600 SX

It is proposed to drill an exploratory well at the above location. Primary zone of interest is the Green River Formation from 700' to 4100'. If the well is found productive, 5 1/2" casing will be cemented into place and the well completed. If the well is found non-productive, the well will be plugged and abandoned as per BLM instructions and the surface restored as per BLM instruction.

See attached "Drilling Program" summary and "Surface Use Program" for details.

If proposed to be deepened or plugged back, give data on present productive zone and proposed new productive zone. If proposed to be deepened or plugged back, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pressure, if any.

*William C. L. L. L.* TITLE *OWNER* DATE *3-11-88*

(This space for Federal or State office use)

Permit No. *43-047-31847* Approval Date

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE *8-1-88*

\*See Instructions On Reverse Side

WELL SPACING: *R615/3-2*



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Gilmore Oil and Gas Well No. 1-27  
Location Sec. 27 T.8S., R.24E. Lease No. U-54928  
Onsite Inspection Date March 28, 1988

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Report ALL water shows and water bearing sands to Wayne Svejnoha of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

2. Pressure Control Equipment

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

An annular bag-type BOP shall be utilized. Ram-type preventers shall be pressure tested to 2000 psi. Annular-type preventers shall be pressure tested to 1500 psi.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

### 3. Casing Program and Auxiliary Equipment

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The cementing program for the 5½ casing shall provide protection and/or isolation for the following zones (if encountered):

- Fresh water is anticipated in the Uinta Formation from 225'-400'.
- Fresh water is anticipated in the Green River formation from 800'-1000', 2600'-2950', and 3700'-4000'.
- Oil shale is expected in the Mahogany Zone of the Green River Formation from 2220'-2340'.

If 5½ casing is run and cemented in place, a cement bond log (CBL) shall be run and copies of the CBL shall be submitted to this office.

### 4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

### 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

## 6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed

a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

Craig M. Hansen	(801) 247-2318
Assistant District Manager	
for Minerals	



Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

August 1, 1988

Gilmore Oil & Gas  
500 West Texas, Suite 1410  
Midland, Texas 79701

Gentlemen:

Re: Federal 1-27 - SE SW Sec. 27, T. 8S, R. 24E - Uintah County, Utah  
2028' FWL, 786' FSL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

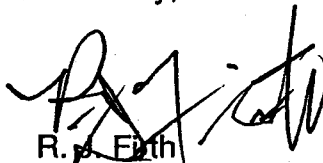
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form OGC-8-X.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

Page 2  
Gilmore Oil & Gas  
Federal 1-27  
August 1, 1988

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31847.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. P. Firth', is written over the printed name.

R. P. Firth  
Associate Director, Oil & Gas

lr  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T



# GILMORE OIL & GAS

500 WEST TEXAS, SUITE 1410 • MIDLAND, TEXAS 79701 • (915) 687-0408

July 29, 1988

RECEIVED  
AUG 2 1988

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Oil, Gas and Mining Division  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

Re: Federal #1-27  
Uintah County, Utah

Dear Lisha:

Enclosed please find the copy of the water permit as we discussed on the phone today. I appreciate your assistance in this matter. If there is anything else that you require to have this filed, please do not hesitate to call.

Sincerely,

  
Marjorie McQuerry

# FILING FOR WATER IN THE STATE OF UTAH

Rec. by 98  
Fee Rec. 30.00  
Receipt # 24491  
Microfilmed \_\_\_\_\_  
Roll # \_\_\_\_\_

RECEIVED

JUL 06 1988

## APPLICATION TO APPROPRIATE WATER

WATER RIGHTS

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, ~~an application~~ is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

AUG 2 1988

DIVISION OF  
OIL, GAS & MINING

### TEMPORARY

WATER USER CLAIM NO. 49 - 1446

APPLICATION NO. T63344

1. PRIORITY OF RIGHT: July 1, 1988 FILING DATE: July 1, 1988
2. OWNER INFORMATION  
Name: Murray Water Service  
Address: 6620 East Highway 40, Jensen, UT 84035
3. QUANTITY OF WATER: 20.0 acre feet (Ac. Ft.)
4. SOURCE: White River DRAINAGE: SE Uinta Basin  
POINT(S) OF DIVERSION: COUNTY: Uintah  
(1) N. 400 feet, W. 1850 feet, from the E $\frac{1}{4}$  Corner of Section 2,  
Township 10 S, Range 24 E, SLB&M  
Description of Diverting Works: Pump from river into trucks  
COMMON DESCRIPTION:
5. NATURE AND PERIOD OF USE  
Oil Exploration From July 1 to June 30.
6. PURPOSE AND EXTENT OF USE  
Oil Exploration: Oil well drilling and completion in the Coyote Basin Oil Field.

### EXPLANATORY

Appropriate

\*\*\*\*\*  
The applicant hereby acknowledges he/they are a citizen(s) of the  
United States or intends to become such a citizen.  
\*\*\*\*\*

The quantity of water sought to be appropriated is limited to that which  
can be beneficially used for the purpose herein described.  
\*\*\*\*\*

The undersigned hereby acknowledges that even though he/they may have been assisted in  
the preparation of the above-numbered application through the courtesy of the employees  
of the Division of Water Rights, all responsibility for the accuracy of the information  
contained therein, at the time of filing, rests with the applicant(s).

  
Signature of Applicant

1175243

STATE ENGINEER'S ENDORSEMENT

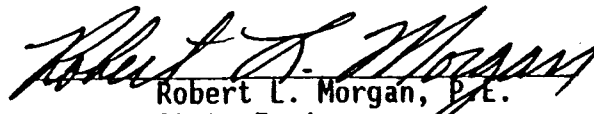
WATER RIGHT NUMBER: 49 - 1446

APPLICATION NO. T63344

1. July 1, 1988            Application received.
  2. July 1, 1988            Application designated for APPROVAL by RWL and KLJ.
  3. Comments:
- 
- 

Conditions:

This application is hereby APPROVED, dated July 15, 1988, subject to prior rights and this application will expire on July 15, 1989.

  
Robert L. Morgan, P.E.  
State Engineer

# GILMORE OIL & GAS

500 WEST TEXAS, SUITE 1410 • MIDLAND, TEXAS 79701 • (915) 687-0408

August 31, 1988

State of Utah  
Department of Natural Resources  
3 Triad Center, Suite 350  
355 W. Ninth Temple  
Salt Lake City, Utah 84180

RECEIVED  
SEP 1 1988

DIVISION OF  
OIL, GAS & MINING

Re: Federal #1-27  
Uintah County, Utah

Dear Sirs:

Enclosed please find the following information for your files:

- 1) Well Completion Report in duplicate
- 2) Sundry Notice and Reports on Wells in duplicate
- 3) Entity Action Form in duplicate
- 4) Water Report
- 5) Mud Log, Dual Induction Guard Log, CBL Log, Density-Neutron Log.

If you require any further information, please do not hesitate to contact our office.

Sincerely,

  
Marjorie McQuerry

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

56 64 01

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR		GILMORE OIL & GAS				5. LEASE DESIGNATION AND SERIAL NO.
3. ADDRESS OF OPERATOR		500 W. Texas, Suite 1410, Midland, Texas 79701				U-54928
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2028' FWL & 786' FSL (SE SW) Section 27, T8S, R24E				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
At top prod. interval reported below Same						7. UNIT AGREEMENT NAME
At total depth Same						8. FARM OR LEASE NAME
						Federal
						9. WELL NO.
						1-27
						10. FIELD AND POOL, OR WILDCAT
						Wildcat: Devils Playground (Proposed)
						12. COUNTY OR PARISH
						Uintah
						13. STATE
						Utah
14. PERMIT NO.		DATE ISSUED				
43-047-31847		8-1-88				
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD		
6-28-88	7-8-88	August 28, 1988	KB-5340'	5325'		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
4100' MD	4058' MD	Single	→	All	None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE
3,867'-72', Green River Sand						No
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED.
Dual Induction Guard: 309-4092, Density Neutron 2500-4092, CBL-250-4026						No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8"	32.1b/ft.	313'	12 1/4"	185 sacks, "G" to surface		-----
5 1/2"	17 lb/ft	4080'	7 7/8"	230 sacks, HOWCO "Hi-Fill"		-----
				250 sacks, Thixotropic		-----
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
None					SIZE	DEPTH SET (MD)
					2 7/8	3,886'
						PACKER SET (MD)
						None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3,867'-72', 0.44" diameter				DEPTH INTERVAL (MD)		
2 shot/ft, 120° phase, 10 total holes				3,867'-72'		
				AMOUNT AND KIND OF MATERIAL USED		
				20,000 gal 40 lb. gelled water		
				with 52,500 lbs 20/40 sand		
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
8-26-88		Pumping 2" rod pump			Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
8-28-88	24	2"	→	68	30.6	25
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
20	20	→	68	30.6	25	35.1° @ 60°F
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
Used for fuel						Glade Holmes
35. LIST OF ATTACHMENTS						
Dual Induction Guard Log, Density-Neutron Log, CBL, Mud Log						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>William C. Gilmore</u>		TITLE <u>Owner</u>		DATE <u>8-31-88</u>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time the summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and regional maps (if any) should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS																																											
			<p>INFORMATION IS ENCLOSED. THERE WERE NO CORES OR DST'S TAKEN ON THIS WELL.</p> <table border="1"> <tr> <th colspan="2">OIL AND GAS</th> <th colspan="2">MICROFILM</th> <th>FILE</th> </tr> <tr> <td>DRN</td> <td>1.7AS</td> <td>3.555</td> <td></td> <td>4-</td> </tr> <tr> <td>RJF</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>GLH</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>SLS</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>JRB</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>DTS</td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	OIL AND GAS		MICROFILM		FILE	DRN	1.7AS	3.555		4-	RJF					GLH					SLS					JRB					DTS					<table border="1"> <tr> <th>NAME</th> <th>MEAS. DEPTH</th> <th>TOP</th> <th>TRUS VERT. DEPTH</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>	NAME	MEAS. DEPTH	TOP	TRUS VERT. DEPTH				
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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells or to alter casing or to alter the wellbore.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-54928
2. NAME OF OPERATOR GILMORE OIL & GAS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
3. ADDRESS OF OPERATOR 500 W. Texas, Suite 1410, Midland, Texas 79701		7. UNIT AGREEMENT NAME _____
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2028' FWL and 786' FSL (SE SW)		8. FARM OR LEASE NAME Federal
14. API NUMBER 43-047-31847		9. WELL NO. 1-27
15. ELEVATIONS (Show whether DF, RT, CR, etc.) KB-5340		10. FIELD AND POOL, OR WILDCAT Wildcat: Devil's Playground (proposed)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T8S, R24E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Initial Completion</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This well was fractured with 20,000 gallons of gelled Kcl Water with 52,500 lbs. of 20/40 sand and potential on a 24 hour test for 68 BO and 25 BW, and 30.6 mcf gas. The oil gravity is 35.1° API @ 60° F. Perforation are from 3,867'- 3,872'.

18. I hereby certify that the foregoing is true and correct

SIGNED William C. Moore TITLE Owner DATE 8-31-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 TRIAD CENTER, SUITE 350  
SALT LAKE CITY, UT 84180-1203

RECEIVED  
SEP 1 1988

DIVISION OF  
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Federal No. 1-27 43-047-31847

Operator Gilmore Oil & Gas Address Midland, Texas

Contractor Olsen Drilling Address Denver, Colorado

Location SE 1/4 SW 1/4 Sec. 27 T. 8-S R. 24-E County Uintah

Water Sands

UNIFORM

Depth

Volume

Quality

From To

Flow Rate or Head

Fresh or Salty

1. No flow or hydrostatic head build up of any water was encountered on this well.

2. \_\_\_\_\_

3. \_\_\_\_\_

4. \_\_\_\_\_

5. \_\_\_\_\_

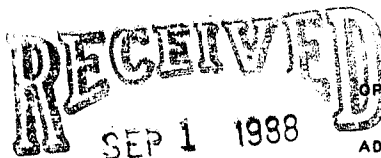
(Continue on reverse side if necessary)

Formation Tops

Remarks Since No water sample was available, no water analysis was available.

NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Gilmore Oil & Gas  
ADDRESS 500 W. Texas  
Suite 1410  
Midland, Texas 79701

OPERATOR CODE N3680  
PHONE NO. 915, 687-0408

DIVISION OF  
OIL, GAS & MINING

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	New	10914 New	43-047-31847	Federal 1-27	se/sw	27	8S	24E	Uintah	6-28-88	

COMMENTS:

This is a new well and also our first well in Utah Entity was assigned 8-24-88. for

COMMENTS:

COMMENTS:

COMMENTS:

COMMENTS:

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL (SINGLE WELL ONLY)  
B - ADD NEW WELL TO EXISTING ENTITY (GROUP OR UNIT WELL)  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS ON BACK OF FORM)

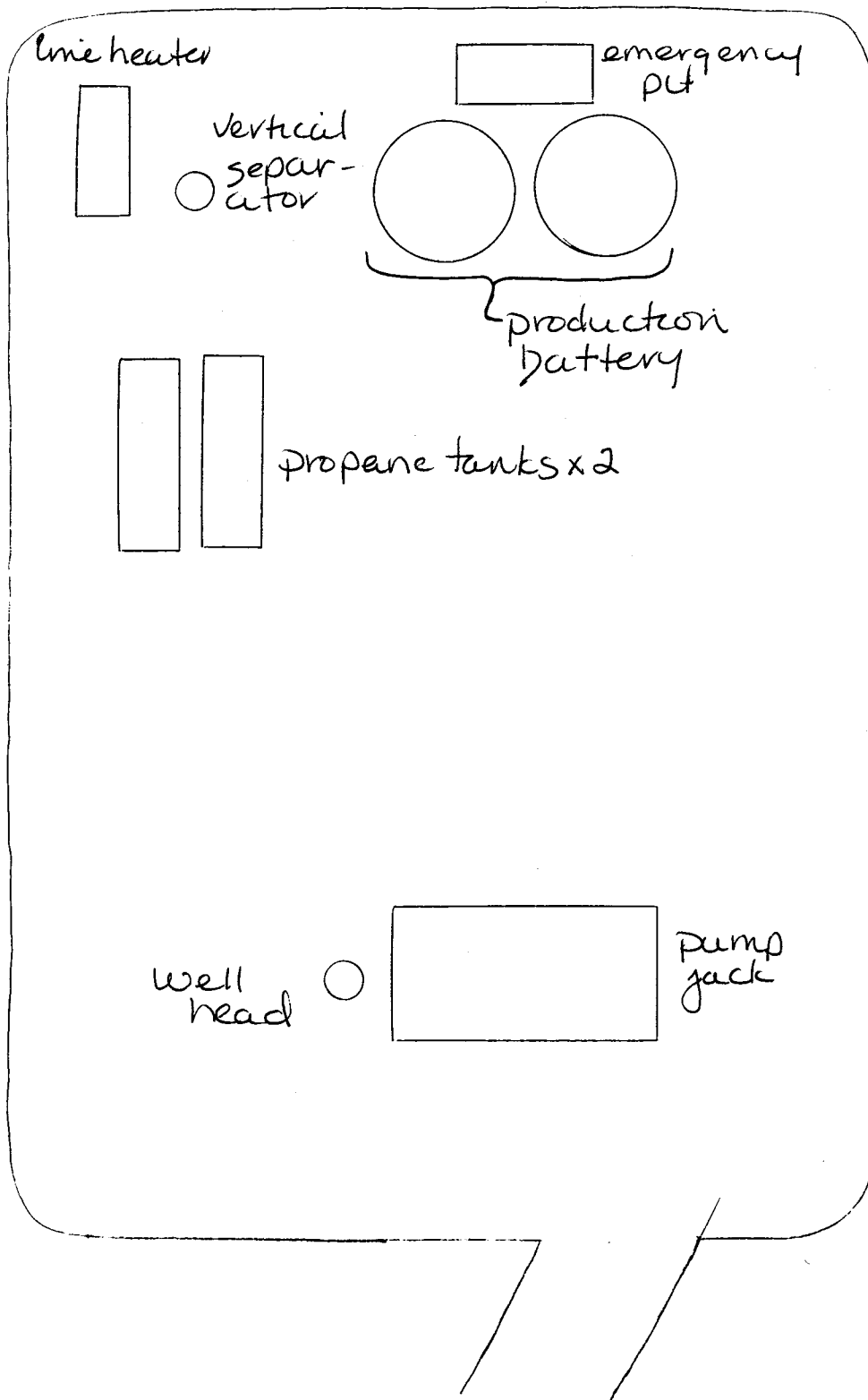
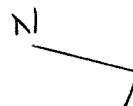
William C. Simon  
SIGNATURE  
Owner  
8-31-88  
TITLE DATE

Id 1-27

Sec 27, T8S, R24E

Bubly

3/13/89



DATE 07/19/89

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

8.0 S 24.0 E 27 SESW S 43-047-31847 GRRV POW

OPERATOR: N5680 : GILMORE OIL AND GAS CO

WELL NAME: FEDERAL 1-27

ENTITY: 10914 : FEDERAL 1-27

ACCT	ENTY	DAYS	OIL PROD	GAS	PROD	GOR	WATER PROD	PERIOD
CUM	THRU	12/31/87	0		0	0	0	
N5680	10914	15	961		0	0	166	88-08
N5680	10914	30	2,878		0	0	42	88-09
N5680	10914	31	2,647		0	0	0	88-10
N5680	10914	30	2,485		0	0	0	88-11
N5680	10914	31	2,440		0	0	0	88-12

OPTION: 14 PERIOD(YMM): 8800 API: 4304731847 ZONE: GRRV ENTITY: 10914

DATE 07/19/89

PRODUCTION INQUIRY SCREEN

MENU: OPTION 00

TWNSHP RANGE SC SPOT MD. API ZONE STATUS

8.0 S 24.0 E 27 SESW S 43-047-31847 GRRV POW

OPERATOR: N5680 : GILMORE OIL AND GAS CO

WELL NAME: FEDERAL 1-27

ENTITY: 10914 : FEDERAL 1-27

ACCT	ENTY	DAYS	OIL PROD	GAS	PROD	GOR	WATER PROD	PERIOD
CUM THRU 12/31/87			0		0	0	0	
N5680	10914	31	2,126		0	0	0	89-01
N5680	10914	10	659		0	0	0	89-02
N5680	10914	31	1,972		0	0	0	89-03
N5680	10914	30	1,887		0	0	0	89-04
N5680	10914	31	1,769		0	0	0	89-05

OPTION: 14 PERIOD(Yymm): 8900 API: 4304731847 ZONE: GRRV ENTITY: 10914



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

July 20, 1989

Ms. Marjorie McQuerry  
Gilmore Oil & Gas  
110 N. Marlenfeld, Suite 155  
One Marlenfeld Place  
Midland, Texas 79701

Dear Ms. McQuerry:

RE: Federal #1-27 Well, Section 27, Township 8 South, Range 24 East, Uintah County, Utah.

I am responding to your letter dated June 22, 1989, requesting consideration of the referenced well for a viscosity tax credit from the State of Utah. After reviewing the existing statute and rules, I have found that the well will not qualify for such a credit as the rules are currently written. Copies of the applicable statute and rules are noted and enclosed for your information.

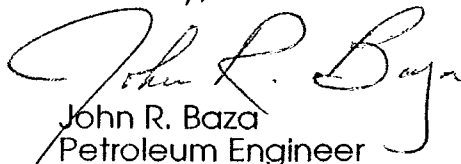
The revenue and taxation rules of the state do not specifically allow for a credit based on oil viscosity. The severance tax law does allow certain exemptions based on stripper production, completion of new wells, and an annual exemption of \$50,000 gross value of production. The ad valorem or property tax assessment allows credits for secondary recovery and field credits for the Greater Altamont-Bluebell area. The Altamont-Bluebell field credit is not specifically intended to adjust for oil viscosity but rather to reflect the higher operational costs within the field compared to other fields within the state.

I recommend that if you desire to qualify your well for a viscosity credit, you should gather support from other oil producers in the vicinity of your well and approach the Utah Tax Commission to review and revise the rules pertaining to the matter. The Division of Oil, Gas and Mining can certainly provide the technical expertise of its staff to advise the Tax Commission during such proceedings.

Page 2  
Ms. Marjorie MeQuerry  
July 20, 1989

I hope this adequately responds to your inquiry. Please contact me again if you have further concerns.

Sincerely,

  
John R. Baza  
Petroleum Engineer

ldc  
Enclosures  
cc: D.R. Nielson  
R.J. Firth  
Well File  
AD541/1

# GILMORE OIL & GAS

110 N. MARIENFELD, SUITE 155 • ONE MARIENFELD PLACE • MIDLAND, TEXAS 79701 • (915) 687-0408 • FAX (915) 687-0400

July 18, 1990

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED  
JUL 20 1990

DIVISION OF  
OIL, GAS & MINING

Attention: Ms. Sandy Hunt

Re: Field Name Submittal  
T-8-S, R-24-E  
Uintah County, Utah

Dear Ms. Hunt:

Please find this letter as our submittal for a field name desingation for the following described wells that we have drilled in the above referenced Township-8-South, Range-24-East, Uintah County, Utah:

- |      |                                   |              |      |     |
|------|-----------------------------------|--------------|------|-----|
| ✓ 1) | Federal #1-27: Section 27: SE SW  | 43-047-31847 | GRR/ | POD |
| - 2) | Federal #34-1: Section 34: NW NW  | 43-047-31860 |      |     |
| - 3) | Federal #27-2: Section 27: SE SE  | 43-047-31877 |      |     |
| ✓ 4) | Federal #27-3: Section 27: SE SE  | 43-047-31890 | "    |     |
| ✓ 5) | Federal #34-2: Section 34: NE NW  | 43-047-31891 | "    |     |
| ✓ 6) | Racing Bull #1: Section 26: NE SW | 43-047-31344 | GRR/ |     |

All of these wells produce from the Green River formation. We are in the developmental stage of this area and would like to submit to you that we name this field "North Bonanza Field".

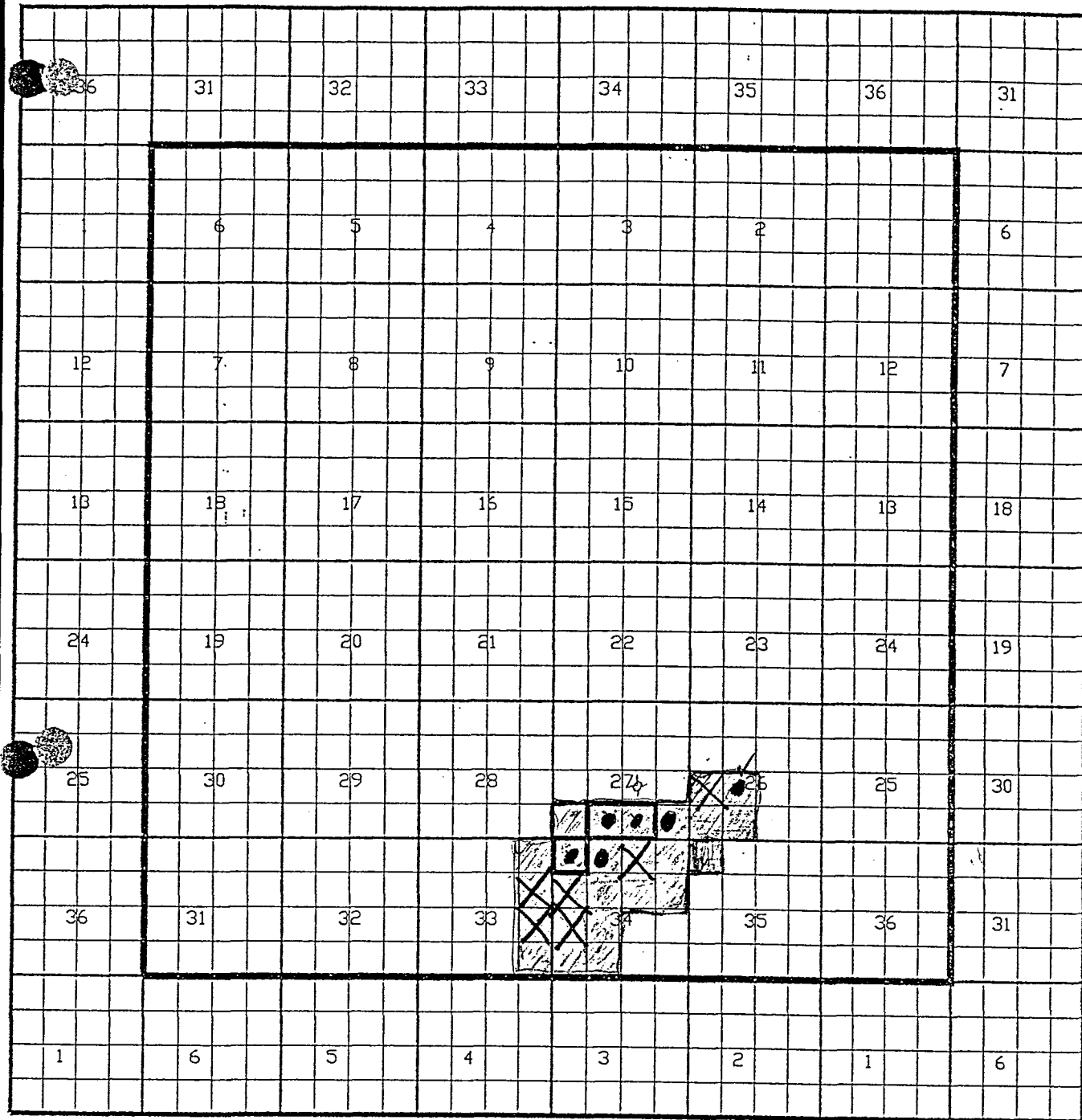
If you could place this on the docket for the October meeting we would be most appreciative. If you have any questions, please do not hesitate to contact the undersigned.

Sincerely,

*Marjorie McQuerry*  
Marjorie McQuerry



NORTH BONANZA



T. 8S

R. 24E

TOWNSHIP 8 SOUTH, RANGE 24 EAST - UINTAH COUNTY

SECTIONS 27: SE/4 SW/4, SW/4 SE/4

34: NW/4 NW/4

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GILMORE OIL AND GAS CO  
 PO BOX 684729  
 AUSTIN TX 78768-4729

UTAH ACCOUNT NUMBER: N5680

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
RAGING BULL UNIT #1								
4304731344	09140	08S 24E 26	GRRV			u41813		
FEDERAL 1-27								
4304731847	10914	08S 24E 27	GRRV			u54928		
FEDERAL 34 #1								
4304731862	11001	08S 24E 34	GRRV			u52767		
FEDERAL 34 #2								
4304731891	11001	08S 24E 34	GRRV			"		
FEDERAL 34-3								
4304731909	11001	08S 24E 34	GRRV			"		
FEDERAL 27 #2								
4304731877	11028	08S 24E 27	GRRV			u52765		
FEDERAL 27 #3								
4304731890	11028	08S 24E 27	GRRV			"		
FEDERAL 26-1								
4304731905	11028	08S 24E 26	GRRV			"		
Q-T FEDERAL 34-1								
4304731907	11144	08S 24E 34	GRRV			u58726		
FEDERAL 33-1								
4304731904	11164	08S 24E 33	GRRV			u58725		
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Engineering  
Wellsite Supervision  
Lease Operating

**COCHRANE RESOURCES, INC.**

P.O. Box 1656  
Roosevelt, Utah 84066  
Phone (801) 722-5081

June 23, 1997

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Attn: Ed Forsman

Dear Sir:

Please be advised that Cochrane Resources, Inc is considered to be the operator of the following wells, and is responsible under the terms and conditions of the lease lands. Bond coverage is provided by Wells Fargo Bank in the form of a Book entry deposit to the Department of the Interior (Federal Bond #UT 0699).

This statement is submitted with the support of the Midland American Bank, Midland Texas, Attn: Carl Reiter, and Collins & Ware, Inc., Midland Texas, Attn: Ted Collins.

Raging Bull #1, NE, SW, Sec 26, Twp 8S, Rge 24 E, Lease #U52765, Uintah County, Utah.

Fed 26-1, NW, SW, Sec 26, Twp 8S, Rge 24E, Lease #U52765, Uintah County, Utah.

Fed 27-3, SE, SE, Sec 27, TWP 8S, Rge 24 E, Lease #U52765, Uintah County, Utah.

Fed 27-2, SW, SE, Sec 27, Twp 8S, Rge 24 E, Lease #U52763, Uintah County, Utah.

Fed 1-27, SE, SW, Sec 27, Twp 8S, Rge 24E, Lease #U54928, Uintah County, Utah.

Fed 34-2, NE, FW, Sec 34, Twp 8S, Rge 24 E, Lease #U52767, Uintah County, Utah.

Fed 34-1, NW, SW, Sec 34, Twp 8S, Rge 24 E, Lease #52767, Uintah County, Utah.

Fed 34-3, SW, NW, Sec 34, Twp 8S, Rge 24 E, Lease #52767, Uintah County, Utah.

OT Fed 34-1, NW, SW, Sec 34, Twp 89, Rge 24 E, Lease  
#58726, Uintah County, Utah.

Fed 33-1, NE, SE, Sec 33, Twp 89, Rge 24E, Lease  
#58726, Uintah County, Utah.

Please Advise if you have any questions.

Yours truly,



Ken Allen

Cochrane Resources, Inc.  
P.O. Box 1656  
Roosevelt, Utah 84066

Telephone 801-722-5081

Fax 801-722-4473

Date:

July 18 1997

To:

Lisha Cordova

801-359 3940

From:

Ken Allen

Pages: 2 more



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3  
UT08300

July 10, 1997

Ken Allen  
Cochrane Resources, Inc.  
P O Box 1656  
Roosevelt, Utah 84066

Re: *43-047-31847*  
Federal 1-27  
SESW, Sec. 27, T8S, ~~R17E~~ *24E*  
Lease U-54928  
Uintah County, Utah

Dear Mr. Allen:

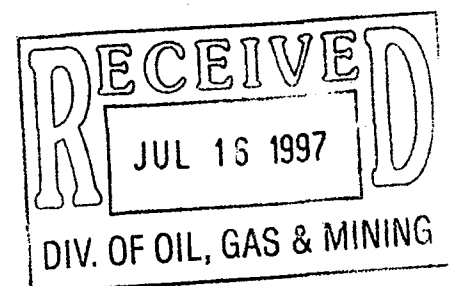
This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Cochrane Resources, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0699, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Gilmore Oil & Gas, Inc.  
Utah Division Oil, Gas & Mining  
Ted Collins Jr.  
Herbert E Ware Jr.  
Costilla Energy Inc.



## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-PMC	6-PMC
2-GLH	7-KASL
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 7-10-97

TO: (new operator) COCHRANE RESOURCES INC  
 (address) PO BOX 1656  
ROOSEVELT UT 84066  
KEN ALLEN  
 Phone: (801) 722-5081  
 Account no. N7015

FROM: (old operator)  
 (address)

GILMORE OIL AND GAS CO  
PO BOX 684729  
AUSTIN TX 78768-4729

Phone: (512) 469-9680  
 Account no. N5680

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-047-31847</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- N/A 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Reg. 7-17-97) *\* See Comments.*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Reg. 7-17-97) (Rec'd 7-18-97)
- N/A/See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- See 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (7-18-97)
- See 6. Cardex file has been updated for each well listed above. (7-18-97)
- See 7. Well file labels have been updated for each well listed above. (7-18-97)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (7-18-97)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Sec 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Sec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

## FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 8-8-97.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

970717 Btm/Vernal Appv. 7-10-97.  
970728 Gilmore 0 & 6 - Legal Issue Pending; will not resign as operator as of yet.  
Advised to send follow-up doc. to Btm/Vernal and Doton when settled. As of  
7-10-97 recognized operator Cochran Resources.





United States Department of the Interior  
BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, UT 84078  
(435) 781-4400 Fax: (435) 781-4410  
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:

3162.3  
UT08300

June 8, 2004

William Gilmore  
Weststar Exploration Company  
811 Rusk, Suite 708  
Houston, Texas 77002

43 047 31847

Re: Well No. Federal 1-27  
SESW, Sec. 27, T8S, R24E  
Uintah County, Utah  
Lease No. UTU-54928

Dear Mr. Gilmore:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Weststar Exploration Co. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000101, for all operations conducted on the referenced well on the leased land.

Our records show that a right-of-way, UTU-65139, has been issued for the off lease portion of the pipeline to the subject well. In order for Weststar Exploration Co. to obtain the Bureau of Land Management's approval for the use of this right-of-way, you must have this right-of-way assigned over to Weststar Exploration Co. Please contact Cindy McKee at 435-781-4434 for instructions on how to complete the assignment of the right-of-way.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: UDOGM  
Ted Collins Jr.  
Herbert W. Ware Jr.

RECEIVED

JUN 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Cochrane Resources, Inc. <i>N7015</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 1656 CITY Roosevelt, Utah STATE ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-5081		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: <u>Unitah</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Cochrane Resources has been replaced as operator by Westar Exploration on the following wells:

Raging Bull Unit 1	4304731344 09140	Sec 26 R08S 24E
Federal 1-27	4304731847 10914	Sec 27 R08S 24E
Federal 34-1	4304731862 11001	Sec 34 R08S 24E
Federal 34-2	4304731891 11001	Sec 34 R08S 24E
Federal 34-3	4304731909 11001	Sec 34 R08S 24E
Federal 27-2	4304731877 11028	Sec 27 R08S 24E
Federal 27-3	4304731890 11028	Sec 27 R08S 24E
Federal 26-1	4304731905 11028	Sec 26 R08S 24E
Q-T Federal 34-1	4304731907 11144	Sec 34 R08S 24E
Federal 33-1	4304731904 11164	Sec 33 R08S 24E

Effective date June 8, 2004. *10*

NAME (PLEASE PRINT) <u>Debbie Allen</u>	TITLE <u>Agent</u>
SIGNATURE <i>[Signature]</i>	DATE <u>6/30/2004</u>

(This space for State use only)

RECEIVED  
JUL 01 2004  
DIV. OF OIL, GAS & MINING

# Weststar Exploration Company

811 Rusk, Suite 708

Houston, Texas 77002

Phone: (713) 223-5837 FAX: (713) 933-0261

*N 2655*

## Well Descriptions

(All Wells located in T8S - R24E, Uintah County, Utah)

<u>Well Name</u>	<u>Well #</u>	<u>Location</u>	<u>BLM Lease No.</u>	<u>API Number</u>
Federal 27	1	SESW, Sec 27	UTU-54928	43-047-3184700S1
Federal 27	2	SWSE, Sec. 27	UTU-52765	43-047-3187700S1
Federal 27	3	SESE, Sec. 27	UTU-52765	43-047-3189000S1
Federal 26	1	NWSW, Sec. 26	UTU-52765	43-047-3190500S1
Raging Bull	1	NESW, Sec. 26	UTU-41813	43-047-3134400S1
Federal 34	1	NWNW, Sec. 34	UTU-52767	43-047-3186200S1
Federal 34	2	NENW, Sec. 34	UTU-52767	43-047-3189100S1
Federal 34	3	SWNW, Sec. 34	UTU-52767	43-047-3190900S1
Federal QT 34	1	NWSW, Sec. 34	UTU-58726	43-047-3190700S1
Federal 33	1	NESE, Sec. 33	UTU-58725	43-047-3190400S1

June, 2004

*10*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Weststar Exploration Company**

3a. Address  
**811 Rusk, Suite 708, Houston, TX 77002**

3b. Phone No. (include area code)  
**713/223-5837**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**786' FSL & 2,028' FWL (SESW), Sec. 27, T8S-R24E**

5. Lease Serial No.  
**U-54928**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA/Agreement, Name and/or No.  
**N/A**

8. Well Name and No.  
**Federal 27 No. 1 1-27**

9. API Well No.  
**43-047-31847**

10. Field and Pool, or Exploratory Area  
**North Bonanza Field**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Weststar Exploration Company is considered to be the operator of the well know as the Federal 27 No. 1; SESW, Section 27, Township 8 South - Range 24 East, Uintah County, Utah. The company is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by a \$25,000 cash Statewide Bond No. - UTB000101 that was approved March 29, 2004, a copy of which is attached to this notice.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**William Gilmore**

Title **Agent**

Signature

*William Gilmore*

Date

**5-14-04**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Thomas B. Cleary*  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager  
**Thomas B. Cleary**

Date

**06/08/2004**

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 28 2004**

**OPERATOR**

**DIV. OF OIL, GAS & MINING**

1. GLH

## 2. CDW

### 3. FILE

### Designation of Agent/Operator

## Operator Name Change

## Merger

**6/8/2004**

**FROM:** (Old Operator):  
N7015-Cochrane Resources, Inc.  
PO Box 1656  
Roosevelt, UT 84066  
Phone: 1-(435) 722-5081

**TO: ( New Operator):**  
N2655-Weststar Exploration Company  
811 Rusk, Suite 708  
Houston, TX 77002  
  
Phone: 1-(713) 223-5837

CA No.

Unit:

**WELL(S)**

[illegible]

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/1/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/28/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/28/2004
4. Is the new operator registered in the State of Utah: YES Business Number:
5. If **NO**, the operator was contacted contacted on: 7/28/2004

6. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/8/2004 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

#### DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/28/2004
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/28/2004
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

#### STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: n/a

#### FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000101

#### INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: n/a

#### FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

#### LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

#### COMMENTS: